

August 15, 2008

VIA OVERNIGHT DELIVERY

(U 901-E)
California Public Utilities Commission
Sean Gallagher, Director
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102-3298

Re: PacifiCorp's (U 901-E) August 2008 Renewables Portfolio Standards Compliance Report

Enclosed please find the August 2008 Compliance Report of PacifiCorp reporting performance pursuant to the California Renewables Portfolio Standard (RPS).

PacifiCorp submits this report to the Energy Division at this time pursuant to the July 23, 2008, Executive Director's grant of a motion of extension of time submitted by Pacific Gas & Electric, Southern California Edison Company, and San Diego Gas & Electric Company dated July 18, 2008, to submit the August 2008 RPS Compliance Reports August 15, 2008.

PacifiCorp respectfully requests that all data requests regarding this filing be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

By facsimile: (503) 813-6060

Please direct any informal questions to Cathie Allen, Regulatory Manager, at 503-813-5934.

Sincerely,



Andrea Kelly
Vice President, Regulation

Enclosures

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF
PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

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Date: August 15, 2008

Attorney for PacifiCorp

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF
PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

Pursuant to the *Administrative Law Judge’s Ruling Adopting Standardized Reporting Format, Setting Schedule for Filing Updated Reports and Addressing Subsequent Process*, dated March 12, 2007 (“ALJ Ruling”), *Decision on Participation of Small and Multi-Jurisdictional Utilities in the Renewables Portfolio Standard Program*, Decision (D.) 08-05-029, dated May 29, 2008, an extension of time requested by Pacific Gas & Electric, Southern California Edison Company, and San Diego Gas & Electric Company dated July 18, 2008, and granted July 23, 2008 by the Executive Director, and various modifications and updates to the standardized reporting format as provided by Energy Division staff, PacifiCorp (U 901-E) respectfully submits to Energy Division its renewable portfolio standard (“RPS”) August 2008 Compliance Report. This Compliance Report contains the following:

- (1) A Locked Spreadsheet, attached hereto as Attachment A; and
- (2) An Unlocked Spreadsheet, attached hereto as Attachment B.

PacifiCorp is providing this Compliance Report and associated comments to clarify the important assumptions and modifications made in completing the Compliance Report given

PacifiCorp's status as a multi-jurisdictional utility.

I. DISCUSSION

A. Locked Spreadsheet

In preparation of the Locked Spreadsheet, PacifiCorp provides the following assertions to provide a full and complete submission to the Commission.

- First, as a multi-jurisdictional utility subject to oversight by six different state utility commissions (i.e., California, Idaho, Oregon, Utah, Washington, and Wyoming), generating resources are treated by PacifiCorp as system resources (i.e., a specific resource's electricity output is not assigned to a particular state or customer). For purposes of establishing retail rates, PacifiCorp uses a Multi State Process allocation methodology ("Revised Protocol") to determine how the costs and revenues associated with PacifiCorp's generation, transmission and distribution system will be assigned or allocated among the six-state jurisdictions for purposes of establishing retail rates. For renewable generating resources, the fixed costs are allocated based on each state's relative contribution to system peak and energy requirements, also referred to as the SG factor. The variable costs are allocated based on each state's relative contribution to system energy requirements. The MSP Standing Committee Workgroup analyzed the factors that are applied to the renewable resource costs and based on their review it was determined that the majority of the costs are allocated on each state's relative contribution to system peak and energy requirements using an SG factor. PacifiCorp then similarly applies the SG factor to allocate to each state jurisdiction its share of renewables output generated by the utility-owned system resources. The net megawatt-hours reported within the RPS Compliance Report's "Procurement Detail" spreadsheet are

based upon total net megawatt-hours produced by a RPS-eligible resource during a calendar year and then multiplied by the SG factor applied to California for a particular year. The SG factors used are as follows:

	CA SG Factor
2001	1.7089%
2002	1.8835%
2003	1.8178%
2004	1.9456%
2005	1.8594%
2006	1.8371%
2007	1.8409%

- Second, in most cases, the information regarding forecasted output relies on a three-year average for each facility, multiplied by California’s system generation (“SG”) factor unless plant retirement (actual or planned), asset sale, or contract expiration dates dictate otherwise. This forecasting methodology is used to provide the Commission with a reasonable assessment of forecasted output.
- Third, the Locked Spreadsheet includes publicly announced PacifiCorp-owned wind projects along with qualifying facility wind contracts. The output for these new wind projects assumes PacifiCorp’s best assessment of output at the time of this filing. The forecasted output for these new wind projects similarly is multiplied by California’s SG factor.
- Fourth, existing Qualifying Facility (“QF”) and renewable resource power purchase agreements are assumed to expire at contract termination. Additionally, PacifiCorp’s Locked Spreadsheet reflects the output of QFs and the associated green tags, unless a QF

contract expressly states that green tag ownership resides with the QF and not PacifiCorp.

- Fifth, the output from all facilities and contracts do not include null power.
- Sixth, in the March 2008 Compliance Report, which was provided for information purposes only, the output from all facilities and contracts were adjusted to reflect the sale of green tags, prior to the application of California's SG factor. In the Locked Spreadsheet, the sale of green tags are deducted to the extent the green tag sale balance exceeds a facility or contract's output less California's SG factor.
- Seventh, notwithstanding the foregoing, the outputs as computed or estimated in megawatt-hours are shown in the template provided by the Commission under the column heading "Contract Volume." PacifiCorp wishes to clarify that a purchase of the output of specific generators, especially wind generation, generally do not have specified volumes as part of the counterpart's contract obligation to deliver.
- Eighth, although the Commission's template makes no provisions for PacifiCorp-owned renewable generation assets, relevant information about these projects have been provided where applicable.
- Ninth, PacifiCorp's presumption is that the pre-2002 megawatt-hours reported were produced by facilities that are/were "online" at the time the megawatt-hours were produced.

B. Unlocked Spreadsheet

In preparation of the Unlocked Spreadsheet, PacifiCorp has incorporated many of the above-described assertions to provide a full and complete submission to the Commission. PacifiCorp has also modified the Unlocked Spreadsheet to incorporate important elements of D.08-05-029.

Concurrent with this filing, PacifiCorp, joined by Sierra Pacific Power Company, has filed a Joint Motion for Review of the of RPS compliance template revisions pursuant to the ALJ Ruling in this proceeding.¹ As discussed in D.08-05-029, since the inception of the RPS program, multi-jurisdictional utilities (“MJUs”) operated in a state of regulatory uncertainty regarding the nature of their RPS program compliance obligations. Because past renewable procurement decisions (and in some cases allocation of output from projects in prior years) were made without the benefit of the ultimate program design and compliance rules, PacifiCorp must now conform its reporting consistent with D.08-05-029 and in the context of past commercial decisions made during the period of regulatory uncertainty.

Accordingly, PacifiCorp is providing the attached Unlocked Spreadsheet which represents PacifiCorp’s interpretation of D.08-05-029 relating to RPS compliance, as further described in the Joint Motion. First, as currently drafted, the Locked Spreadsheet does not allow for banking during the 2004-2006 period. PacifiCorp has used the Unlocked Spreadsheet as provided by Energy Division staff to allow banking of RPS procurement made while PacifiCorp awaited further guidance from the Commission on the treatment of MJUs in the RPS program. For the reasons described in the Joint Motion, PacifiCorp’s interpretation reflected in the Unlocked Spreadsheet is consistent with D.08-05-029 and best serves the interests of PacifiCorp’s customers by recognizing past, good faith efforts to comply with California’s RPS program beginning January 1, 2004.

Second, the Unlocked Spreadsheet has been modified to reflect the full effect of the 2007 deferral authorized by D.08-05-029 and described in the Joint Motion by (1) deferring the

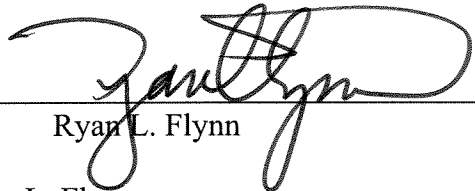
¹ Joint Motion of Sierra Pacific Power Company (U 903 E) and PacifiCorp (U 901-E) for Review of RPS Compliance Template Revisions Pursuant to March 12, 2007 ALJ Ruling, Docket R.06-05-027 (August 15, 2008)(“Joint Motion”).

cumulated 2004 through 2007 IPTs (the "Cumulative IPT") each year for the next three years; and (2) avoiding any penalty or other impact associated with the Cumulative IPT until 2010, at the earliest. As currently constituted, the Locked Spreadsheet fails to reflect the deferral of the Cumulative IPT in the APT for 2007, 2008, and 2009. The result is that PacifiCorp is essentially denied the benefit of the deferral in 2008 and 2009, since the APT for those years includes the deferred Cumulative IPT and potential associated penalties.

II. CONCLUSION

For the foregoing reasons, PacifiCorp respectfully submits its Compliance Report to Energy Division. PacifiCorp is fully committed to meeting the 20 percent RPS requirement in 2010. PacifiCorp continues to reserve the right to further respond to and contest any determination or payment of penalties pursuant to the California RPS program and this proceeding, including any future modifications to this Compliance Report as required pursuant to consideration of the Joint Motion.

Respectfully submitted this August 15, 2008, at San Francisco, California.

By 
Ryan L. Flynn

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ATTACHMENT A

AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E)
PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

LOCKED SPREADSHEET

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**PACIFICORP'S (U 901 E) AUGUST 2008 SEMI-ANNUAL
COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

Date: August 15, 2008

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
7. Complete the Officer Verification Form in the format provided (Rule 1.11)
8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL TAB

17. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> *Annual Contracting Quota Requirement*: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

18. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.

> *Pre-2002 Contracts*: Input total annual deliveries by resource type.

> *2002-2008 years' Contracts*: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> *2005-2008 years' Contracts*: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").

- *"Contract Length / Type"* (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- *"Contract Volume"* (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> *"Generic Future Contracts"*: Input total forecasted annual deliveries by resource type

> *"Expired Contracts"*: User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Compliance Report: Summary

PacifiCorp	2007
8/15/2008	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	70,967	8.3%
Total RPS Eligible Procurement	46,512	5.5%
Annual Procurement Surplus/(Deficit)	(24,455)	
Adjusted Procurement Percentage*		8.3%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,146	11.1%
Digester Gas	306	0.7%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	5,452	11.7%
Geothermal	3,087	6.6%
Small Hydro	22,810	49.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	15,163	32.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	46,512	100.0%

Flexible Compliance	MWh
IPT Deferral	19,969
Earmarking	0
Banked Procurement Applied	4,486
Total Flexible Compliance	24,455

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(24,455)
Adjusted Annual Procurement Deficit	(19,969)
Adjusted Deficit Deferred	19,969
Potential Penalty	\$998,444
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total System Retail Sales	47,708,462
1a	2001 Total California Retail Sales	787,150
2	2001 System RPS-Eligible Procurement	1,683,360
3	2003 Total California Retail Sales	834,702
4	2003 Baseline Procurement Amount	37,323

	Input Required
	Forecasted Data
	Actual Data

		Actual				Forecast				Forecast				Forecast					
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	Bundled Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,570	865,763	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
6	Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	48,512	60,957	91,807	93,968	97,112	87,311	89,799	88,052	86,452	87,361	86,985	89,212	77,626	73,607
7	Annual Procurement Target (APT)	37,302	N/A	37,302	N/A	73,839	73,839	173,800	173,800	173,800	173,800	173,800	173,800	173,800	173,800	173,800	173,800	173,800	173,800
8	Incremental Procurement Target (IPT)	N/A	8,347	8,418	8,367	8,512	8,849	8,576	8,418	8,900	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	N/A	4,486	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,700)	(86,153)	(113,894)	(95,502)	(99,517)
10	APT Percentage	N/A	N/A	N/A	N/A	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	4.2%	4.1%	3.6%	5.0%	11.2%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%
12	Adjusted Procurement Percentage*	N/A	N/A	8.3%	N/A	8.3%	7.7%	10.7%	11.4%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.3%	7.1%	9.2%	8.8%

[illegible][illegible][illegible][illegible]

RPS Compliance Report: Earmarking Detail

	Input Required
	Forecasted Data
	Actual Data

PacifiCorp
8/15/2008

	Actual			Forecast			Forecast			Forecast						
Total Annual Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	5,087				0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	5,087	0		0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	0	5,087	0	0	0	0	0	0	0	0	0

[illegible]

RPS Compliance Report: Procurement Detail

	Input Required	PacifiCorp
	Forecasted Data	8/15/2008
	Actual Data	

[illegible][illegible][illegible]

Minimum Contracting Requirement
Starting in 2007, RPS-obligated LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity") in order to be able to count energy deliveries from short-term contracts with existing RPS-eligible facilities, for any RPS compliance purpose. (D.07-05-028, R.06-02-012)

Contract Term Definitions

- Long-term contract: At least 10 years' duration
- Short-term contract: Less than 10 years' duration
- New Facility: Commenced commercial operation on or after January 1, 2005
- Existing Facility: Commenced commercial operation prior to January 1, 2005

Contract Length / Type	Contract Volume (MWh)
n/a	147
n/a	3,254

Cell: B14
Comment: Pursuant to D.07-05-028

Cell: B41
Comment: portion of total deliveries eligible for CA RPS

Cell: B57
Comment: portion of project's total output

Cell: B72
Comment: portion of project's total output

Cell: B85
Comment: portion of project's total output

Cell: X100
Comment: Only "2005" and "2006" Contracts signed in 2007 may count towards the minimum contracting requirement (D.07-05-028), otherwise select "n/a".

Cell: B102
Comment: portion of project's total output

Cell: B119
Comment: portion of project's total output

Cell: B142
Comment: portion of project's total output

Cell: B161
Comment: portion of project's total output

Cell: B163
Comment: portion of project's total output

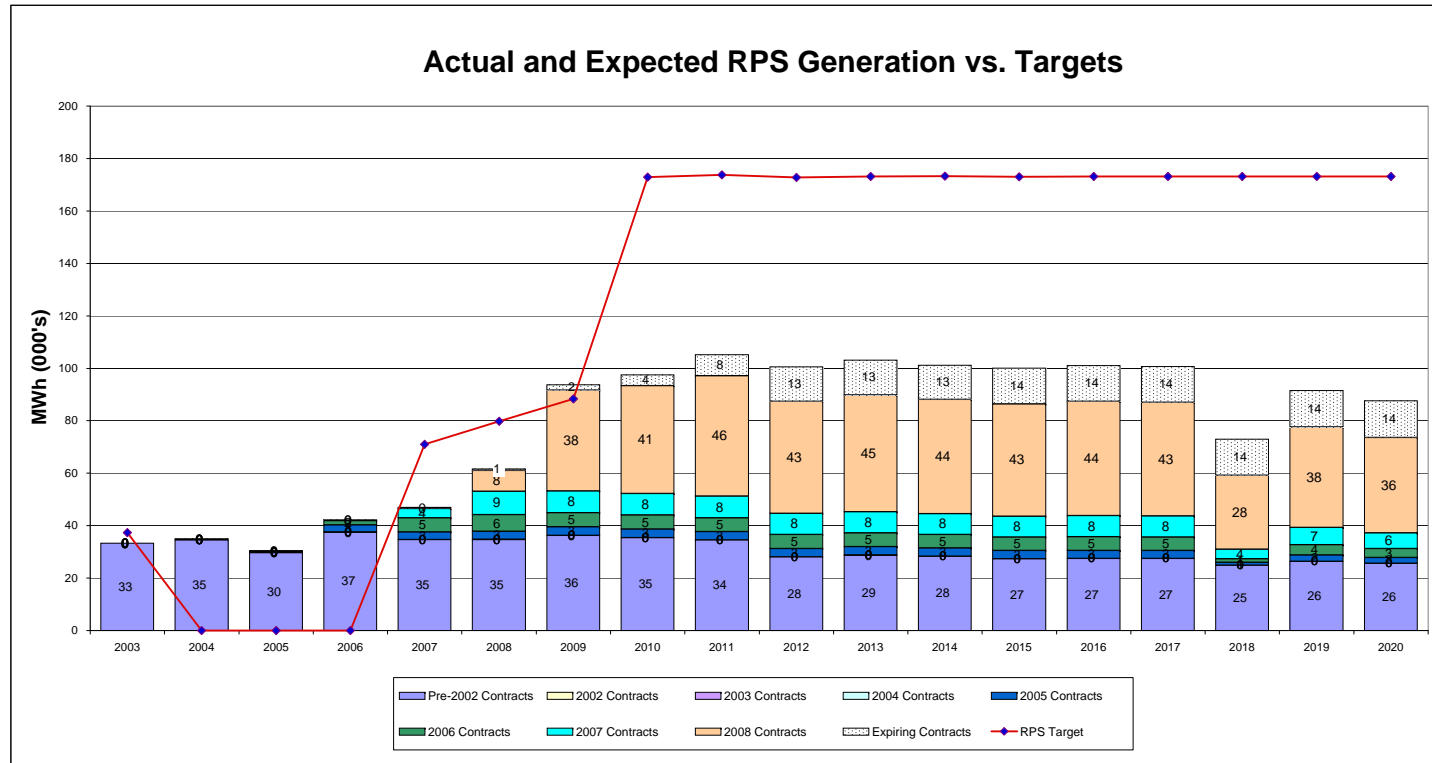
Cell: B165
Comment: portion of project's total output

RPS Compliance Report: Performance Chart

[MJU Name]

[Date]

	Actual MWh					Forecast MWh			Forecast MWh			Forecast MWh						
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
Actual RPS Procurement %	4.2%	4.1%	3.6%	5.0%	5.5%	5.7%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
IPT	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
APT % (Baseline for 2003)	N/A	N/A	N/A	N/A	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
Preliminary Surplus/(Deficit)	N/A	N/A	N/A	4,486	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)



RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned utilities (MJUs) is calculated using the following equation:
1a	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
2	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
3	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
4	Baseline Calculation	step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (MWh)

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27-29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Portland, Oregon.

A handwritten signature in black ink, appearing to read 'S. Bird', is written over a horizontal line.

Stefan Bird,
Senior Vice President, Commercial and Trading

ATTACHMENT B

**AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E)
PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

UNLOCKED SPREADSHEET

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**PACIFICORP'S (U 901 E) AUGUST 2008 SEMI-ANNUAL
COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

Date: August 15, 2008

Name: Ryan L. Flynn
Title: Attorney for PacifiCorp
Email: Ryan.Flynn@pacificorp.com
Phone: 503-813-5854
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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
7. Complete the Officer Verification Form in the format provided (Rule 1.11)
8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL TAB

17. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> *Annual Contracting Quota Requirement*: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

18. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.

> *Pre-2002 Contracts*: Input total annual deliveries by resource type.

> *2002-2008 years' Contracts*: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> *2005-2008 years' Contracts*: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").

- *"Contract Length / Type"* (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- *"Contract Volume"* (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> *"Generic Future Contracts"*: Input total forecasted annual deliveries by resource type

> *"Expired Contracts"*: User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Compliance Report: Summary

PacifiCorp	2007
8/15/2008	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	70,967	8.3%
Total RPS Eligible Procurement	46,512	5.5%
Annual Procurement Surplus/(Deficit)	(24,455)	
Adjusted Procurement Percentage*		8.3%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,146	11.1%
Digester Gas	306	0.7%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	5,452	11.7%
Geothermal	3,087	6.6%
Small Hydro	22,810	49.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	15,163	32.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	46,512	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	24,455
Total Flexible Compliance	24,455

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(24,455)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- ☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

Input Required
Forecasted Data
Actual Data

		Actual					Forecast			Forecast			Forecast						
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	Bundled Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
6	Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	46,512	60,957	31,607	93,365	97,112	97,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
7	Annual Procurement Target (APT)	37,323	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	173,041	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
	Modified APT	37,323	0	0	0	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
8	Incremental Procurement Target (IPT)	N/A	8,347	8,418	8,367	8,512	8,849	8,576	8,418	890	0	409	80	0	100	0	0	22	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	34,544	30,025	41,810	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)
10	APT Percentage	N/A	0.0%	0.0%	0.0%	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	8.3%	9.0%	10.7%	19.3%	10.8%	10.4%	10.6%	10.4%	10.2%	10.3%	10.3%	7.1%	9.2%	8.8%

[illegible][illegible]

RPS Compliance Report: Procurement Detail

	Input Required	PacifiCorp
	Forecasted Data	8/15/2008
	Actual Data	

[illegible][illegible]

Contract Detail		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type
Pre-2002 Contracts		33,265	34,515	29,701	37,481	34,611	34,679	36,215	35,391	34,482	28,102	28,726	28,279	27,347	27,474	27,401	24,837	26,360	25,586	executed - no approval needed	online	Biomass
Digester Gas		4,411	3,411	3,012	3,889	5,140	4,587	5,086	4,469	12	18	17	16	17	16	17	18	18	18	executed - no approval needed	online	Digester Gas
Biodiesel		0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biodiesel
Landfill Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas
Mum Solid Waste		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Mum Solid Waste
Geothermal		3,608	3,792	3,437	3,502	3,017	3,394	3,298	3,311	3,288	2,992	3,253	3,117	3,075	3,122	3,096	3,094	3,104	3,073	executed - no approval needed	online	Geothermal
Small Hydro		22,948	23,280	23,251	28,457	22,809	22,293	23,091	22,213	22,504	20,871	21,259	21,012	20,137	20,205	20,177	20,102	19,953	19,513	executed - no approval needed	online	Small Hydro
Conduct Hydro		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Conduct Hydro
Solar PV		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar PV
Solar Thermal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar Thermal
Wind		4,092	4,027	0	1,633	3,645	4,435	4,243	4,260	4,231	4,227	4,196	4,133	4,119	4,130	4,111	1,624	3,287	2,983	executed - no approval needed	online	Wind
Ocean/Tidal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Ocean/Tidal
Fuel Cells		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Fuel Cells
2002 Contracts		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2003 Contracts		52	1,417	28	21	385	7	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
Alta Energy LLC		52	1,417	28	21	385	7	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		1	28	21	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro
Combine Hills		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2004 Contracts		0	57	57	45	511	63	59	59	43	43	24	36	34	31	33	33	32	33	Contract Status	Facility Status	Resource Type
Graper Irrigation Company		0	94	564	365	33	254	186	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	2	10	7	1	5	3	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro
Quail Mountain, Inc.		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar PV
Wadeland South LLC		0	0	496	282	327	389	766	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	9	5	6	7	13	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biomass
Weber County, State of Utah		2,029	1,807	1,807	2,193	44	72	43	2,479	2,479	1,410	2,123	2,004	1,845	1,991	1,947	1,928	1,953	1,943	executed - no approval needed	online	Digester Gas
CA RPS Eligible Deliveries		0	38	33	43	72	43	32	34	32	31	33	32	31	33	33	33	32	32			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2005 Contracts		0	0	246	2,756	3,083	3,217	3,250	3,169	3,167	3,115	3,098	3,044	3,032	3,032	3,032	1,131	2,402	2,171	Contract Status	Facility Status	Resource Type
Hill Air Force Base		0	6,319	6,311	6,432	5,473	6,594	6,594	4,103	5,793	5,480	5,129	5,459	5,357	5,376	5,376	5,376	5,340	5,340			
CA RPS Eligible Deliveries		0	129	116	155	99	114	115	114	71	99	93	86	92	90	89	89	89	89	executed - no approval needed	online	Digester Gas
Volvener Creek		0	6,319	143,696	148,933	165,628	179,008	179,008	179,008	179,008	179,008	179,008	179,008	179,008	175,642	175,198	62,049	137,630	124,959			
CA RPS Eligible Deliveries		0	0	0	0	2,742	3,086	3,103	3,112	3,083	3,068	3,068	3,022	3,012	2,993	2,993	1,042	2,312	2,062	executed - no approval needed	online	Wind
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Minimum Contracting Requirement
Starting in 2007, RPS-obligated LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity") in order to be able to count energy deliveries from short-term contracts with existing RPS-eligible facilities, for any RPS compliance purpose. (D.07-05-028, R.06-02-012)

Contract Term Definitions

- Long-term contract: At least 10 years' duration
- Short-term contract: Less than 10 years' duration
- New Facility: Commenced commercial operation on or after January 1, 2005
- Existing Facility: Commenced commercial operation prior to January 1, 2005

Contract Length / Type	Contract Volume (MWh)
n/a	147
n/a	3,254

[illegible]

Cell: B14
Comment: Pursuant to D.07-05-028

Cell: B41
Comment: portion of total deliveries eligible for CA RPS

Cell: B57
Comment: portion of project's total output

Cell: B72
Comment: portion of project's total output

Cell: B85
Comment: portion of project's total output

Cell: X100
Comment: Only "2005" and "2006" Contracts signed in 2007 may count towards the minimum contracting requirement (D.07-05-028), otherwise select "n/a".

Cell: B102
Comment: portion of project's total output

Cell: B119
Comment: portion of project's total output

Cell: B142
Comment: portion of project's total output

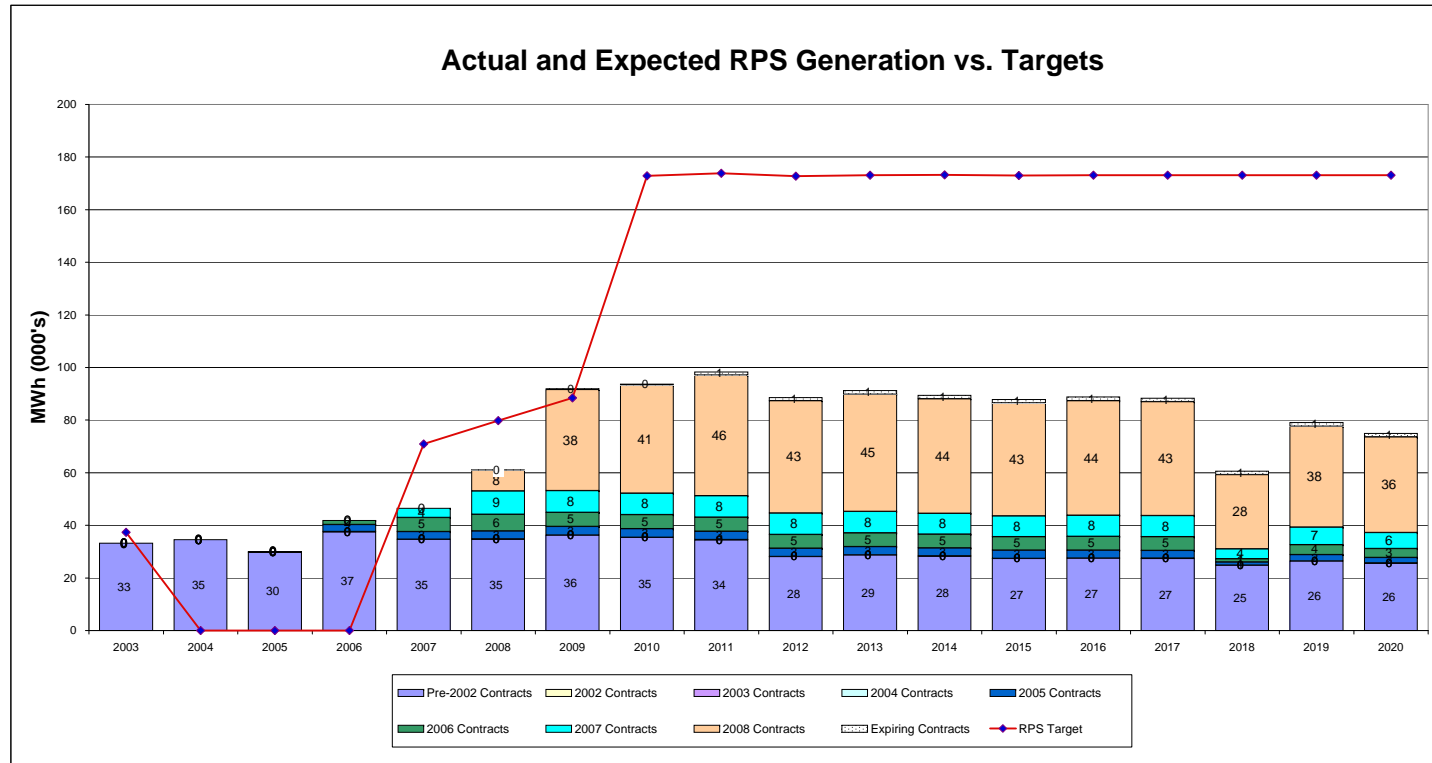
Cell: B161
Comment: portion of project's total output

RPS Compliance Report: Performance Chart

[MJU Name]

[Date]

RPS Procurement and Targets (MWh)	Actual MWh					Forecast MWh			Forecast MWh									
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
Actual RPS Procurement %	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
IPT	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
APT % (Baseline for 2003)	N/A	N/A	0.0%	0.0%	0.0%	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
Preliminary Surplus/(Deficit)	N/A	34,544	30,025	41,810	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)



RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned utilities (MJUs) is calculated using the following equation:
1a	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
2	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
3	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
4	Baseline Calculation	step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (MWh)

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27-29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

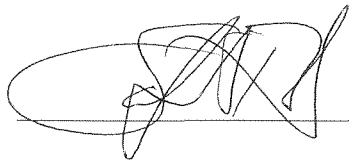
Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has been altered from the version issued or approved by Energy Division, with the alterations described in this report.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Portland, Oregon.

A handwritten signature in black ink, appearing to read 'Stefan Bird', is written over a horizontal line.

Stefan Bird,
Senior Vice President, Commercial and Trading

CERTIFICATE OF SERVICE

I hereby certify that I have on this 15th day of August, 2008 caused a copy of the foregoing **PACIFICORP'S AUGUST 2008 RPS COMPLIANCE REPORT** to be served on all known parties to R.06-05-027 listed on the most recently updated service list available on the California Public Utilities Commission website, via email to those listed with email and via U.S. mail to those without email service.

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